CALUMET
SPECIALTY PRODUCTS PARTNERS, L.P.

2015 NAPTP MLP INVESTOR CONFERENCE

Investor Presentation

MAY 20-22, 2015

Forward-Looking Statements

This Presentation has been prepared by Calumet Specialty Products Partners, L.P. (the "Company" or "Calumet") as of May 20, 2015. The information in this Presentation includes certain "forward-looking statements". These statements can be identified by the use of forward-looking terminology including "may," "intend," "believe," "expect," "anticipate," "estimate," "forecast," "continue" or other similar words. The statements discussed in this Presentation that are not purely historical data are forward-looking statements. These forward-looking statements discuss future expectations or state other "forward-looking" information and involved risks and uncertainties. When considering forward-looking statements, you should keep in mind the risk factors and other cautionary statements included in our most recent Annual Report on Form 10-K and Quarterly Report on Form 10-Q. The risk factors and other factors noted in our most recent Annual Report on Form 10-K could cause our actual results to differ materially from those contained in any forward-looking statement.

Our forward-looking statements are not guarantees of future performance, and actual results and future performance may differ materially from those suggested in any forward-looking statement. All subsequent written and oral forward-looking statements attributable to us or to persons acting on our behalf are expressly qualified in their entirety by the foregoing. Existing and prospective investors are cautioned not to place undue reliance on such forward-looking statements, which speak only as of the date of this Presentation. We undertake no obligation to publicly release the results of any revisions to any such forward-looking statements that may be made to reflect events or circumstances after the date of this Presentation or to reflect the occurrence of unanticipated events.

The information contained herein has been prepared to assist interested parties in making their own evaluation of the Company and does not purport to contain all of the information that an interested party may desire. In all cases, interested parties should conduct their own investigation and analysis of the Company, its assets, financial condition and prospects and of the data set forth in this Presentation. This Presentation shall not be deemed an indication of the state of affairs of the Company, or its businesses described herein, at any time after the date of this Presentation nor an indication that there has been no change in such matters since the date of this Presentation.

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PARTNERSHIP OVERVIEW

CALUMET
SPECIALTY PRODUCTS PARTNERS, L.P.

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Calumet at a Glance

STEADY QUARTERLY CASH DISTRIBUTION

Fixed-distribution Master Limited Partnership **founded in 1990; IPO in 2006**

GROWING ADJUSTED EBITDA

Approximately **$348.1 million** in LTM Adjusted EBITDA* and **$5.8 billion** in sales for **2014**

GEOGRAPHICALLY DIVERSE

14 production facilities with approximately **182,000 bpd** of capacity

MARKET LEADER

Produce nearly **5,000 specialty products** sold to **~6,400 global customers**

INVESTOR INTEREST ALIGNED WITH SPONSORS

"Family-owned" business – Fehsenfeld and Grube families own **100% of General Partner; 22% of Limited Partner Units**

* LTM as of 3/31/15

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Our Geographic Footprint

SPECIALTY PRODUCTS SEGMENT

~65% of Adjusted EBITDA*

Ten specialty products facilities that manufacture more than **6,000** products for global customers

FUEL PRODUCTS SEGMENT

~27% of Adjusted EBITDA*

Four fuel products refineries with access to cost-advantaged Canadian and domestic shale-based feedstocks

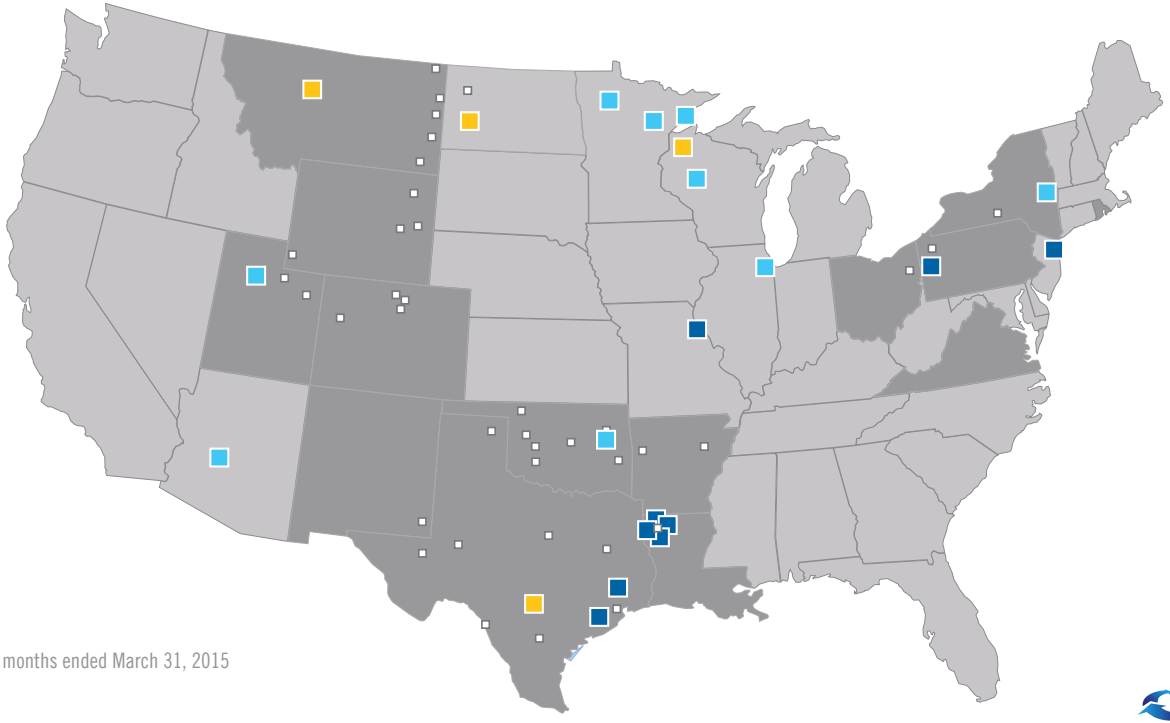
OILFIELD SERVICES SEGMENT

~8% of Adjusted EBITDA*

More than **30** facilities serving ~**300** E&P customers that operate in key shale plays in North America

STORAGE

In total, we have approximately **13.2 million** barrels of aggregate storage capacity at our facilities and leased storage locations



* As of the last 12 months ended March 31, 2015

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THE CALUMET STRATEGY

To become the most integrated, independent specialty hydrocarbon business in North America with the most diverse line of specialty product solutions.

We have grown our business by executing transactions with major oil companies as they separate from non-strategic product lines and with family-owned businesses seeking an exit strategy.

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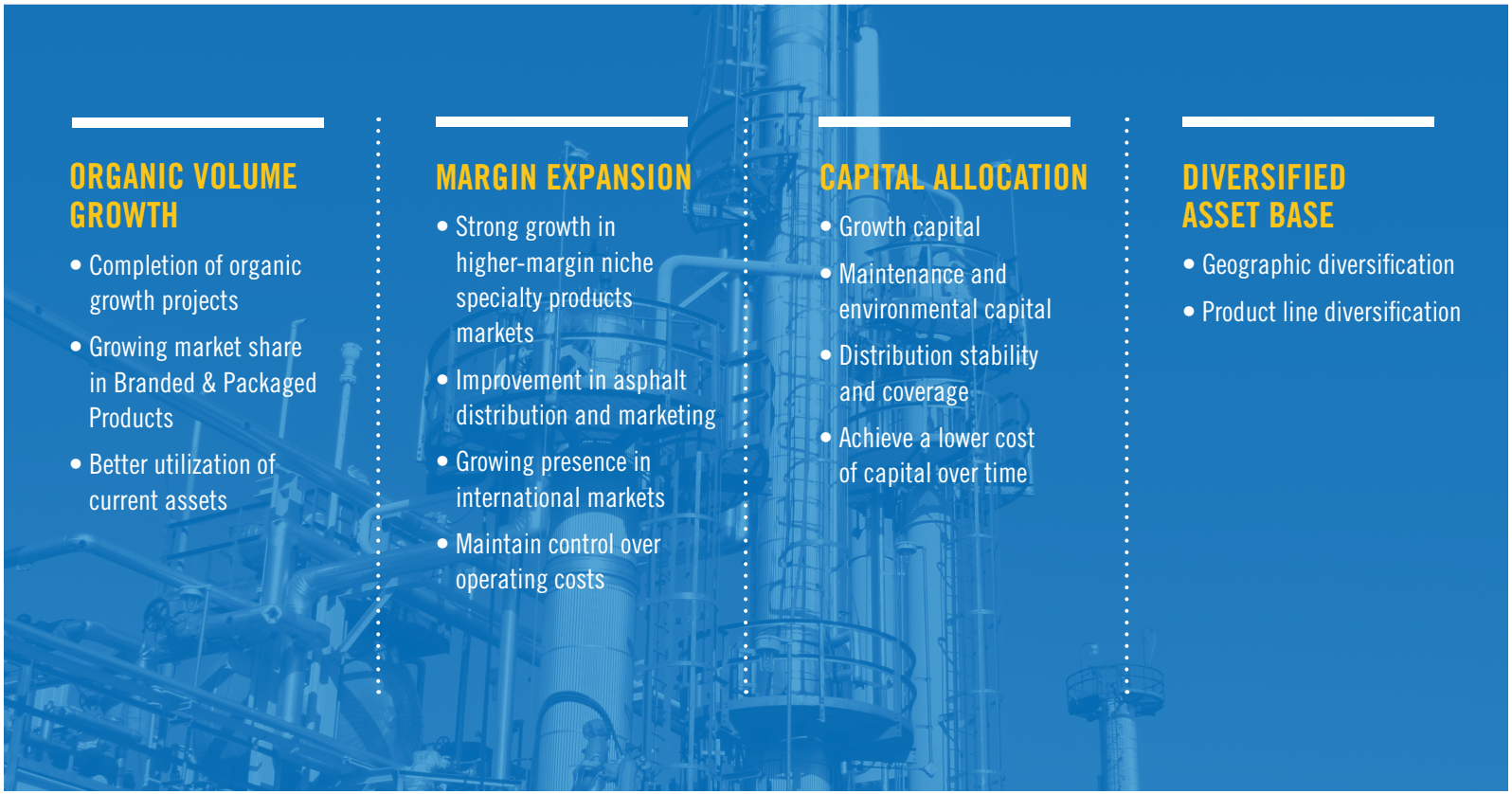
How We Deliver Value to Our Unitholders

STABLE, GROWING ADJUSTED EBITDA & DISTRIBUTABLE CASH FLOW



ORGANIC VOLUME GROWTH

- Completion of organic growth projects
- Growing market share in Branded & Packaged Products
- Better utilization of current assets

MARGIN EXPANSION

- Strong growth in higher-margin niche specialty products markets
- Improvement in asphalt distribution and marketing
- Growing presence in international markets
- Maintain control over operating costs

CAPITAL ALLOCATION

- Growth capital
- Maintenance and environmental capital
- Distribution stability and coverage
- Achieve a lower cost of capital over time

DIVERSIFIED ASSET BASE

- Geographic diversification
- Product line diversification

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Nearly 5,000 Specialty Products – Wide Variety of Applications

LUBRICATING OILS

13%
of total sales[1]

- Hydraulic oils
- Passenger car motor oils
- Railroad engine oils
- Cutting oils
- Compressor oils
- Metalworking fluids
- Transformer oils
- Rubber process oils
- Industrial lubricants
- Gear oils and grease
- Automatic transmission fluids
- Animal feed dedusting
- Baby oils
- Bakery pan oils
- Catalyst carriers
- Gelatin capsule lubricants
- Sunscreen

SOLVENTS

8%
of total sales[1]

- Waterless hand cleaners
- Alkyd resin diluents
- Automotive products
- Calibration fluids
- Camping fuel
- Charcoal lighter fluids
- Chemical processing
- Drilling fluids
- Printing inks
- Water treatment
- Paint and coatings
- Stains

PACKAGED & SYNTHETIC SPECIALTY PRODUCTS

5%
of total sales[1]

- Refrigeration compressor oils
- Positive displacement and roto-dynamic compressor oils
- Commercial and military jet engine oil
- Lubricating greases and gear oils
- Aviation hydraulic oils
- High-performance small engine fuels
- Two-cycle and four-stroke engine oils
- High-performance auto engine oils
- High-performance industrial lubricants
- High-temp chain lubricants
- Food contact grade lubricants
- Charcoal lighter fluids
- Engine treatment additives

WAXES

3%
of total sales[1]

- Paraffin waxes
- FDA-compliant products
- Candles
- Adhesives
- Crayons
- Floor care
- PVC
- Paint strippers
- Skin & hair care
- Timber treatment
- Waterproofing
- Pharmaceuticals
- Cosmetics

FUELS & ASPHALT

64%
of total sales[1]

- Gasoline
- Diesel
- Jet fuel
- Marine diesel fuel
- Biodiesel
- Ethanol
- Ethanol-free fuels
- Fluid catalytic cracking feedstock
- Asphalt vacuum residuals
- Mixed butanes
- Roofing
- Paving
- Heavy fuel oils

OILFIELD SERVICES

6%
of total sales[1]

- Drilling fluids
- Completion fluids
- Production chemicals
- Solids control

OTHER

1%
of total sales[1]

- Low-temperature aviation oil
- Synthetic lubricants

[1] Based on the percentage of actual sales for the year ended December 31, 2014. Except for the listed fuel products and certain products sold by our Royal Purple, Bel-Ray and Calumet Packaging facilities and United Petroleum, we do not produce any of these end-use products.

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Diverse Specialty Products Customer Base

Long-term relationships; low customer concentration

No single customer is more than 10% of sales

High barriers to entry

Offer a diverse range of specialty products

Historical international sales CAGR in excess of 50%

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Organic Growth Projects Nearing Completion

Total Est. Cost ($MM)	$640-$665
Portion Remaining (2Q15-1Q16) ($MM)	$110-$135
Total Est. Annual EBITDA Contribution ($MM)	$128-$157
Est. Avg. Rate of Return (%)	23%

ORGANIC GROWTH PROJECTS	Est. Timing of Completion	Est. Annualized EBITDA Contribution ($MM)	Est. Mid-Point Rate of Return
DAKOTA PRAIRIE REFINERY	**Completed** **April 2015**	$30-$35	23%
MISSOURI ESTERS EXPANSION	3Q15	$8-$12	20%
SAN ANTONIO REFINERY SOLVENTS PROJECT	4Q15	$20	29%
MONTANA REFINERY EXPANSION	1Q16	$70-$90	20%

FUELS SPECIALTY

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1Q15 PERFORMANCE HIGHLIGHTS

1Q15 Performance Highlights

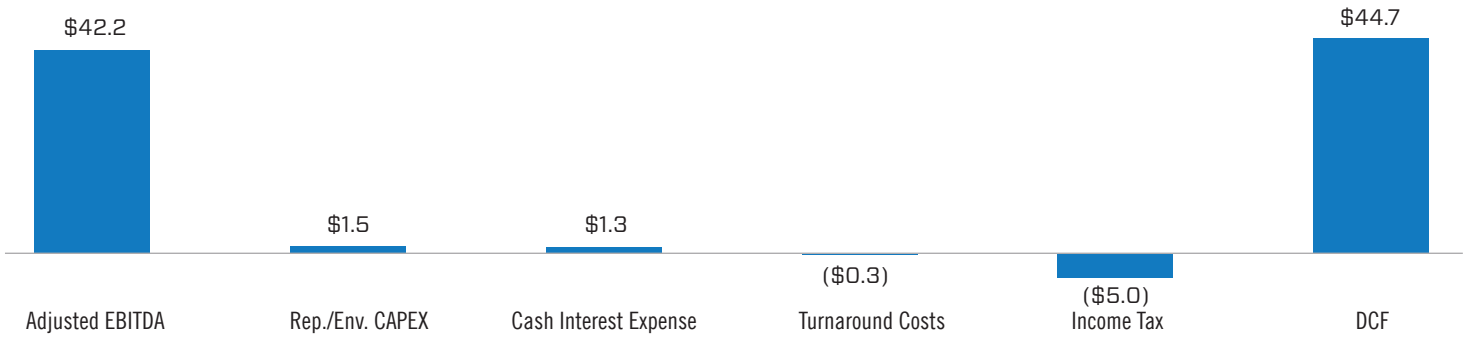
- **More than 50% y/y increase in Adjusted EBITDA in 1Q15.** Calumet generated Adjusted EBITDA of $124.9 million in 1Q15 compared to $82.7 million in 1Q14. Improved year-over-year results were attributable to consistent operational reliability, higher sales volumes and seasonally strong fuels refining economics. Strength in the specialty products and fuel products segments was partially offset by a weaker oilfield services segment contribution margin.
- **More than 90% y/y increase in Distributable Cash Flow ("DCF") in 1Q15.** Calumet generated DCF of $94.1 million in 1Q15 compared to $49.4 million in 1Q14.
- **Specialty products segment Adjusted EBITDA generated stable growth.** Specialty products Adjusted EBITDA was $61.6 million in 1Q15, versus $57.7 million in 1Q14. Specialty products segment gross profit per barrel was $42.67 in 1Q15, versus $42.22 in 1Q14. Specialty products segment Adjusted EBITDA represented 49% of total Adjusted EBITDA in 1Q15.
- **Fuel products segment Adjusted EBITDA generated significant y/y growth.** Fuel products Adjusted EBITDA was $67.4 million in 1Q15, versus $25.0 million in 1Q14. Fuel products segment gross profit per barrel, excluding hedging, was $8.10 in 1Q15, versus $3.66 in 1Q14. Fuel products segment Adjusted EBITDA represented 54% of total Adjusted EBITDA in 1Q15.
- **Distribution Coverage Ratio of 1.6x in 1Q15 vs. 0.9x in 1Q14.**
- **Continued improvement in leverage ratio.** The Partnership's debt-to-trailing-12-month Adjusted EBITDA (adjusted for the full redemption of our 2020 notes, which occurred in April 2015) ratio was 4.8x as of March 31, 2015, versus 7.4x as of June 30, 2014. Management continues to target a long-term (debt-to-trailing-12-month) Adjusted EBITDA ratio below 4.0x.

1Q15 Performance Highlights

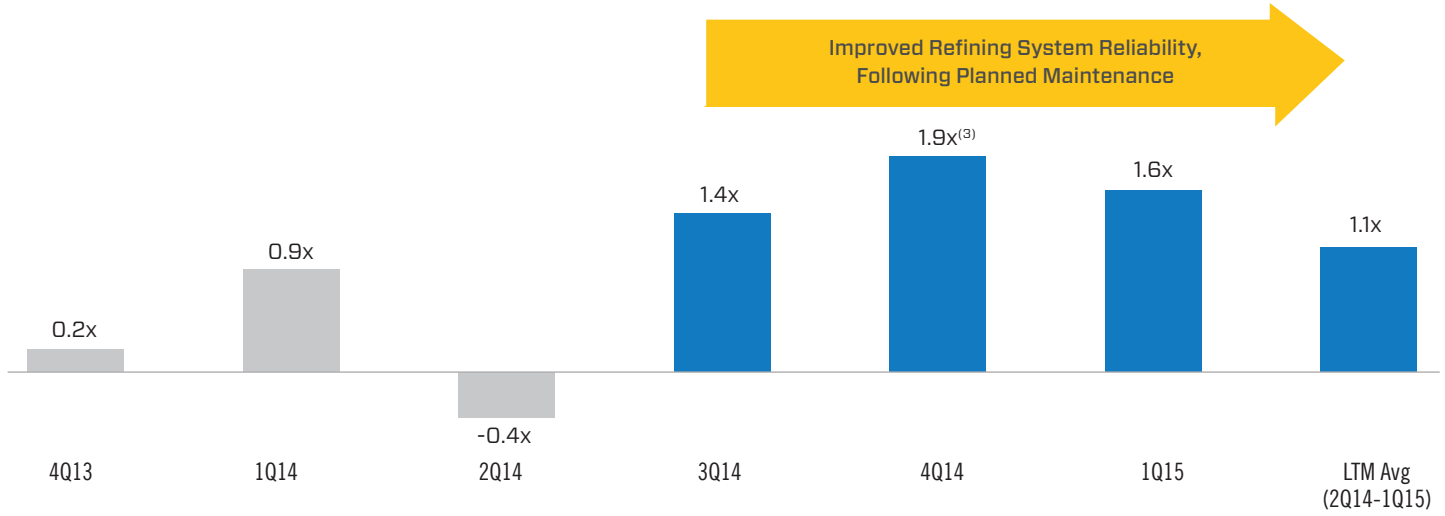
- **Increased refining system reliability has contributed to higher production volumes.** Having completed the most recent fuels refinery maintenance cycle in 2Q14, operational reliability of our fuels plants has increased during the past three quarters. Total fuels production increased by 10% in 1Q15, when compared to the prior-year period.
- **Completed construction of 20,000-bpd Dakota Prairie Refinery.** The 20,000-bpd Dakota Prairie Refinery, a joint venture between Calumet and MDU Resources, was completed in April 2015 and began selling finished products to customers during May 2015.
- **Capital markets activity.** Completed a $157.3 million common unit offering in March 2015, with net proceeds allocated to fund the redemption of a portion of outstanding $275.0 million of 9.625% Senior Notes due 2020, repayment of revolver borrowings and general partnership purposes. Completed a $325.0 million private placement of 7.75% Senior Notes due 2023, with net proceeds allocated to the redemption of the remaining 9.625% Senior Notes due 2020, repayment of revolver borrowings and general partnership purposes.
- **Announced crude oil transportation cost reduction initiative at the Shreveport refinery.** Under a 10-year pipeline transportation agreement with Plains All American Pipeline, L.P. ("Plains"), Calumet will have the option of shipping up to 20,000 bpd of either (1) Midland-priced crude oil from Midland, TX to Longview, TX; or (2) Cushing-priced crude oil from Cushing, OK to Longview, TX. From the Longview hub, feedstock will be shipped to Calumet's Shreveport refinery on the Caddo Pipeline, an 80,000-bpd pipeline owned by Plains and Delek Logistics Partners, L.P., that is expected to reach completion by mid-2016. Increased feedstock optionality provided by this agreement stands to provide approximately $7-8 million in annualized crude oil transportation cost savings at the Shreveport refinery beginning in 2017.

Reconciliation of Distributable Cash Flow – 1Q15 vs. 1Q14

Y/Y CHANGE IN DISTRIBUTABLE CASH FLOW (DCF) DRIVERS – 1Q15 VS. 1Q14 ($MM)[1]



DISTRIBUTION COVERAGE CONTINUES TO IMPROVE, EXCEEDING LONG-TERM COVERAGE TARGET OF 1.2x - 1.5x[2]



(1) Distributable Cash Flow ("DCF") is calculated by taking Adjusted EBITDA less replacement/environmental CAPEX, cash interest expense, turnaround costs and income tax expense. Replacement capital expenditures are defined as those capital expenditures which do not increase operating capacity or reduce operating costs and exclude turnaround costs. Environmental capital expenditures include asset additions to meet or exceed environmental & operating regulations. Cash interest expense represents consolidated interest expense less non-cash interest expense and excludes capitalized interest.

(2) The Distribution Coverage Ratio is a non-GAAP measure that divides the total distributable cash flow available for payment to unitholders by the actual cash distribution. A ratio of above 1.0x implies that the Partnership had sufficient DCF to "cover" its distribution.

(3) Excluding non-recurring items.

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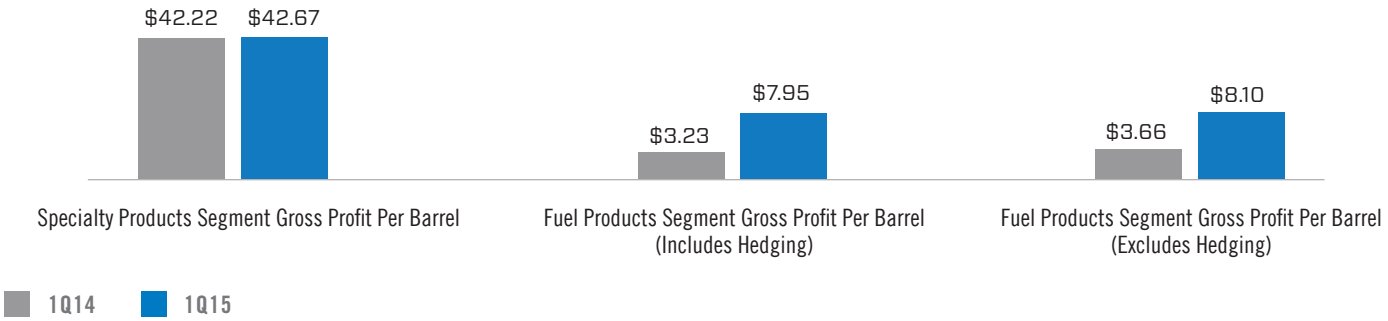
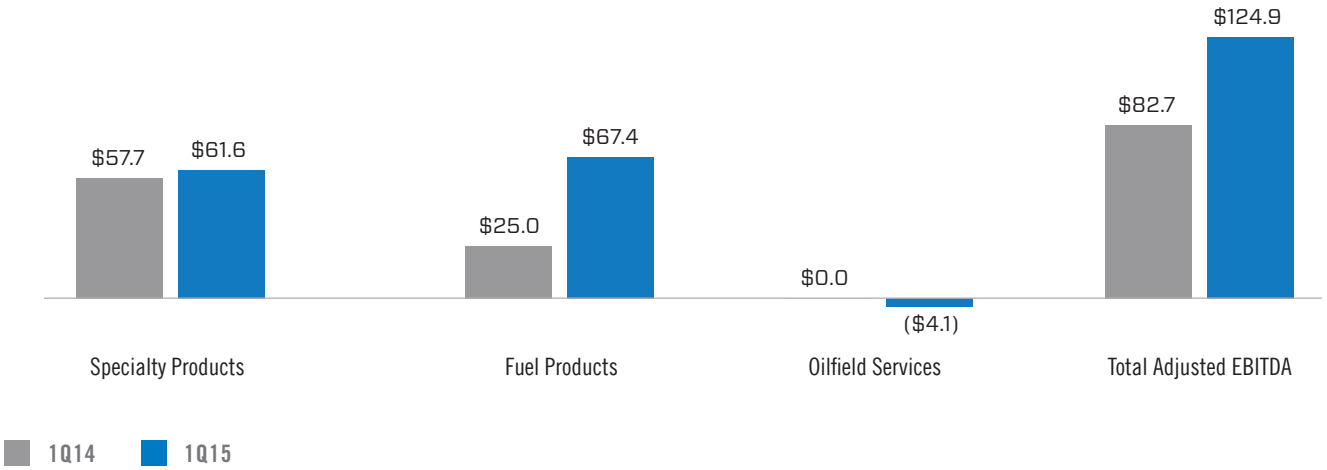
Gross Profit Per Barrel and Adjusted EBITDA by Operating Segment

PRIMARY Y/Y VARIANCE EVIDENT IN A MUCH IMPROVED REALIZED GROSS PROFIT PER BARREL WITHIN THE FUEL PRODUCTS SEGMENT



CONTRIBUTIONS FROM FUEL AND SPECIALTY PRODUCTS SEGMENT LED TO MORE THAN 50% Y/Y INCREASE IN TOTAL ADJUSTED EBITDA IN 1Q15



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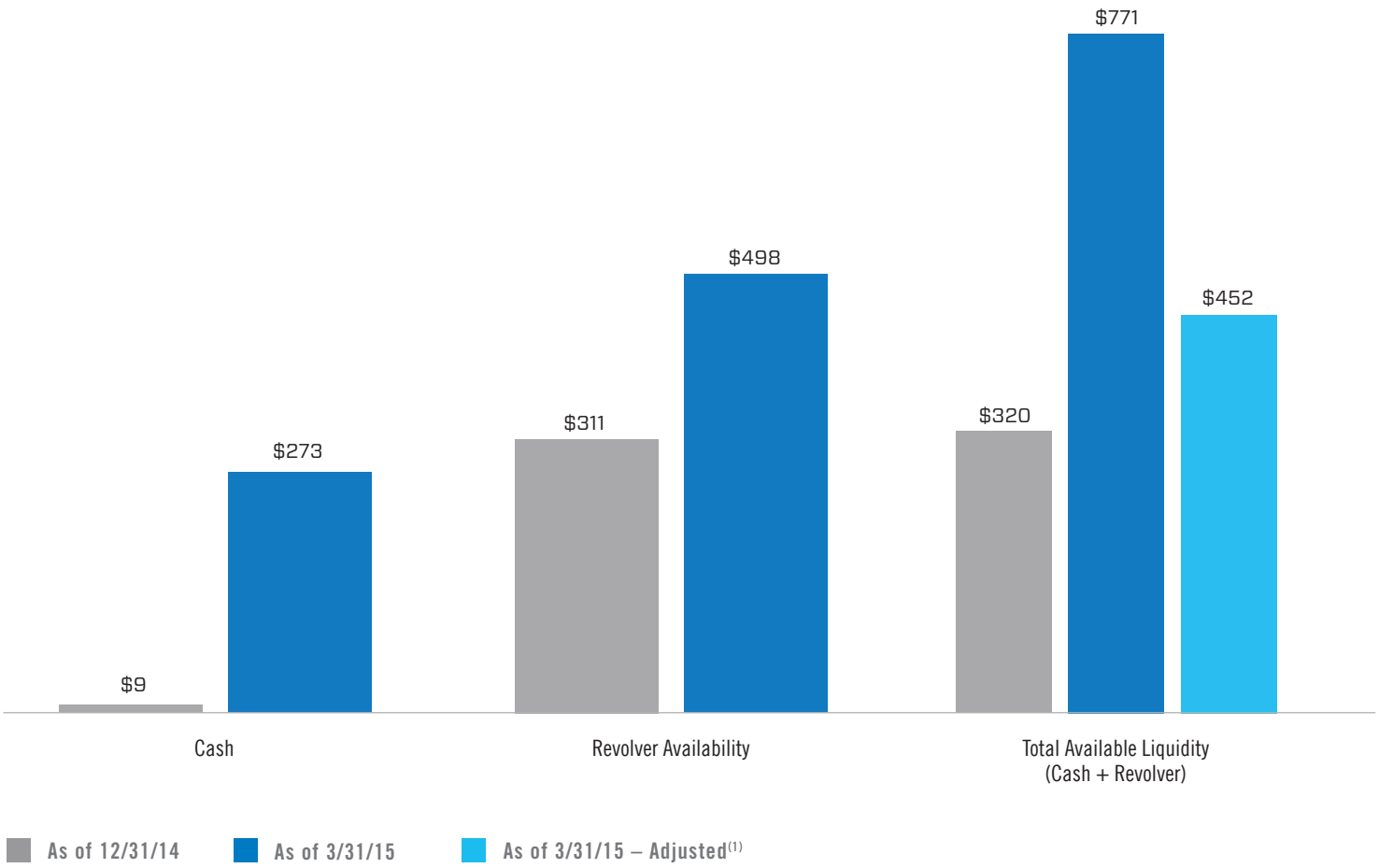
FINANCIAL SUMMARY UPDATE

Access to Liquidity Supports Business Growth

MAINTAINING AMPLE LIQUIDITY TO SUPPORT ORGANIC GROWTH INVESTMENTS AND GENERAL PARTNERSHIP PURPOSES ($MM)



(1) Adjusted for the full redemption of the 2020 Notes in April 2015.

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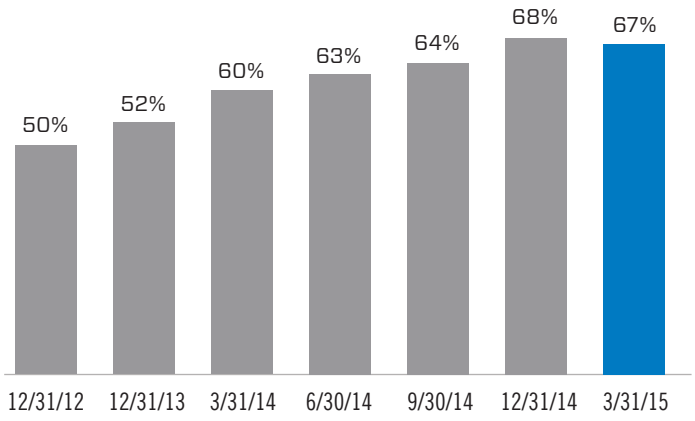
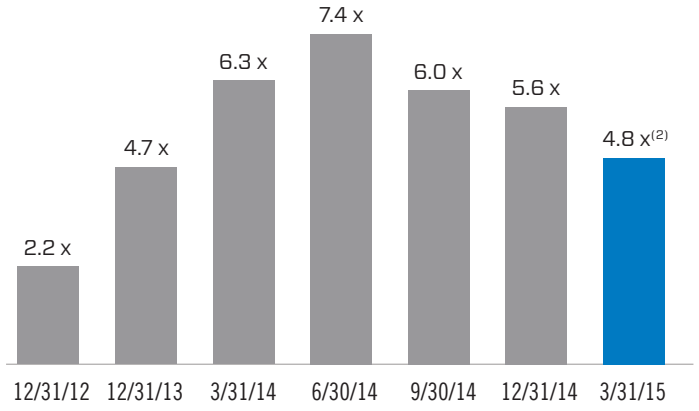
Key Credit Metrics

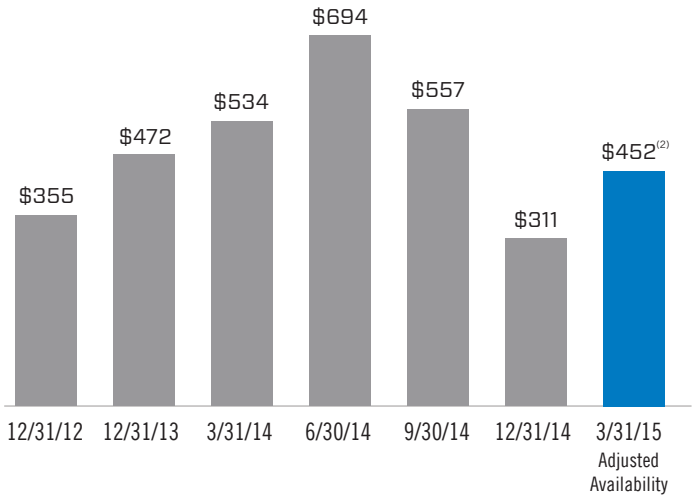
DEBT TO CAPITAL RATIO



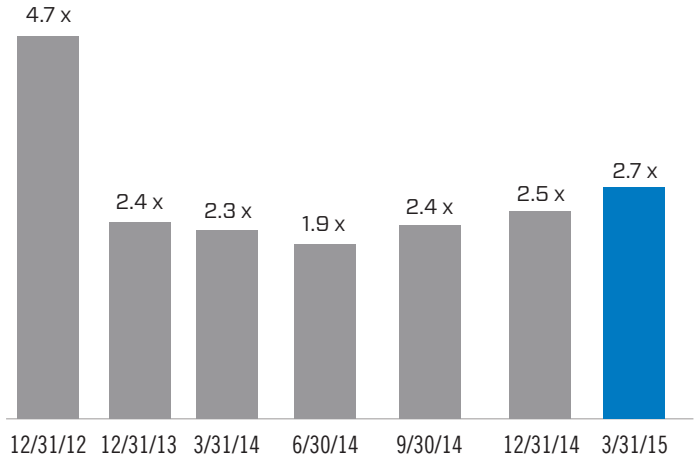
DEBT TO LTM ADJUSTED EBITDA (LEVERAGE) RATIO



REVOLVER AVAILABILITY ($MM)



FIXED CHARGE COVERAGE RATIO (1)



(1) Fixed Charge Coverage Ratio is defined as Adjusted EBITDA divided by consolidated interest expense (plus capitalized interest), both of which have not been pro forma adjusted for acquisitions or refinancing activity.
(2) Adjusted for the full redemption of our 2020 Senior Notes, which occurred in April 2015.

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Multi-Year Hedging Program Helps Mitigate Market Risk

IN 2Q15 WE HAVE HEDGED 20,000 BPD OF GASOLINE PRODUCTION, REPRESENTING APPROXIMATELY HALF OF OUR TOTAL ANTICIPATED GASOLINE PRODUCTION IN THE PERIOD, AT AN AVERAGE GASOLINE CRACK SPREAD OF $17.94 PER BARREL

	"Crack Spread" Hedge	"Percentage" Hedge
APPROACH	Lock in a fixed gross profit per barrel on a fixed volume of anticipated fuels production	Lock in a fixed percentage of gross profit on gasoline, diesel and jet fuel in excess of the floating value of a barrel of WTI crude oil on a fixed volume of anticipated fuels production
SELECT POSITIONS AS OF MARCH 31, 2015	• Hedged 2.2 million barrels of anticipated 2015 gasoline production at an average gasoline crack of $17.41 per barrel	• Hedged 1.0 million barrels of anticipated 2015 diesel production at 133.1% of WTI • Hedged 2.2 million barrels of anticipated 2016 diesel production at 131.8% of WTI

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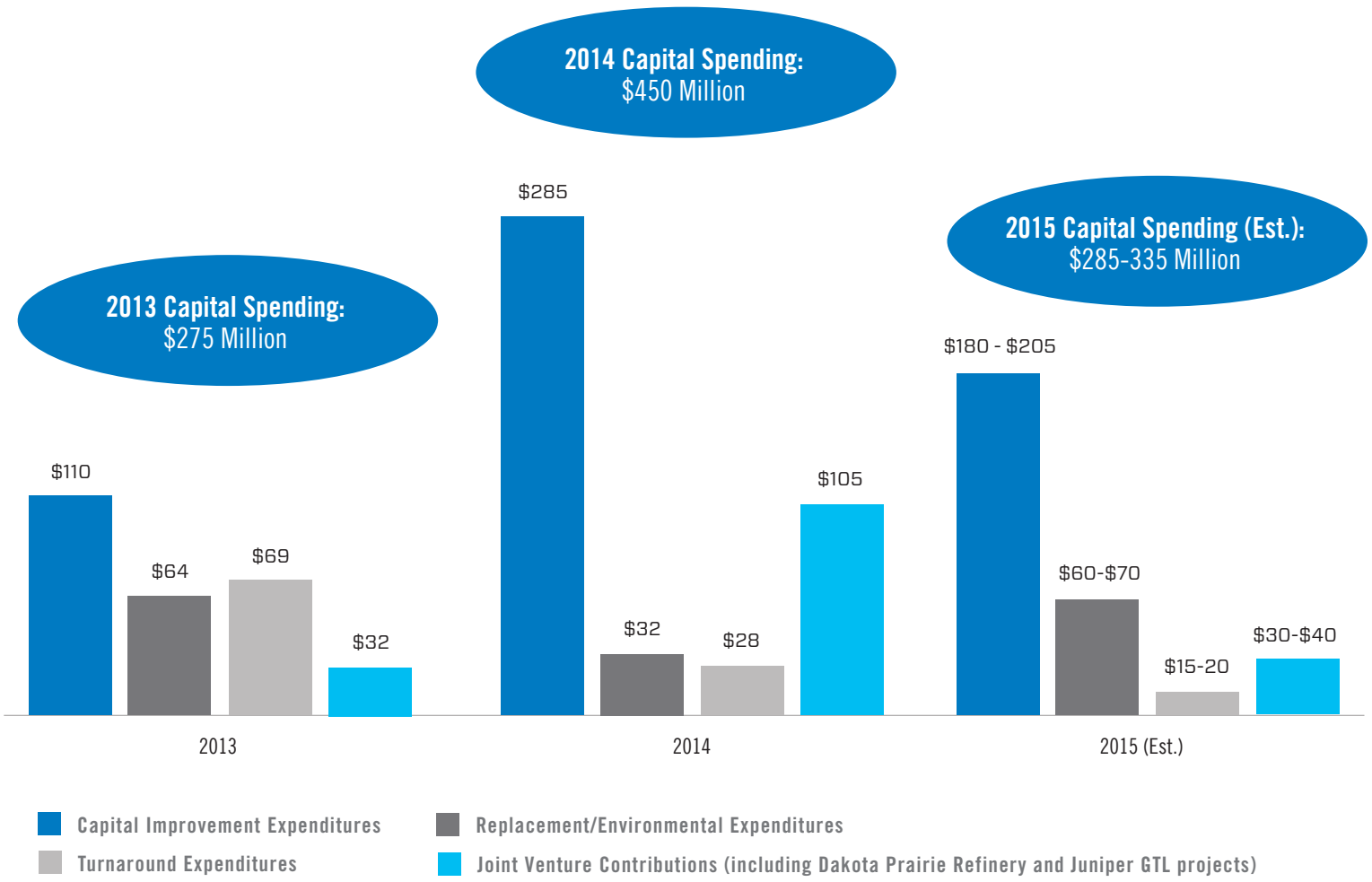
Spending on Growth Projects Represents More Than 60% of Estimated 2015 CAPEX

2013-2015 CAPITAL SPENDING ACTUALS AND FORECAST ($MM)



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APPENDIX

Supplemental Information

EXHIBIT A: Capital Structure Overview

$ Millions	Actual 12/31/13	Actual 3/31/14	Actual 6/30/14	Actual 9/30/14	Actual 12/31/14	Actual 3/31/15
Cash	$ 121.1	$ 179.6	$ 14.6	$ 7.7	$ 8.5	$ 272.8
ABL Revolver Borrowings	$ -	$ -	$ 59.2	$ 124.2	$ 150.8	$ 0.1
9.375% Senior Notes due 2019	$ 500.0	$ -	$ -	$ -	$ -	$ -
9.625% Senior Notes due 2020	$ 275.0	$ 275.0	$ 275.0	$ 275.0	$ 275.0	$ 275.0 (A)
7.625% Senior Notes due 2022	$ 350.0	$ 350.0	$ 350.0	$ 350.0	$ 350.0	$ 350.0
6.50% Senior Notes due 2021	$ -	$ 900.0	$ 900.0	$ 900.0	$ 900.0	$ 900.0
7.75% Senior Notes due 2023	$ -	$ -	$ -	$ -	$ -	$ 325.0
Capital Leases	$ 4.8	$ 4.6	$ 4.5	$ 43.8	$ 43.6	$ 43.5
Total Debt	**$ 1,129.8**	**$ 1,529.6**	**$ 1,588.7**	**$ 1,693.0**	**$ 1,719.4**	**$ 1,893.6**
Partners' Capital	$ 1,062.8	$ 1,003.6	$ 950.9	$ 945.7	$ 810.2	$ 939.1
Total Capitalization	**$ 2,192.6**	**$ 2,533.2**	**$ 2,539.6**	**$ 2,638.7**	**$ 2,529.6**	**$ 2,832.7**
LTM Adjusted EBITDA	**$241.5**	**$244.2**	**$213.5**	**$282.7**	**$305.9**	**$348.1**
Total Debt / LTM Adjusted EBITDA	**4.7 x**	**6.2 x**	**7.4 x**	**6.0 x**	**5.6 x**	**5.4 x** (B)
Total Debt / Total Capitalization	**52%**	**60%**	**63%**	**64%**	**68%**	**67%**

(A) Redeemed in April 2015 through proceeds from offering of Senior Notes due 2023 in March 2015 and March 2015 common unit offering
(B) 4.8x as adjusted for redemption of Senior Notes due 2020 in April 2015

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EXHIBIT B: Reconciliation of Adjusted EBITDA and Distributable Cash Flow

$ in millions	12/31/13	3/31/14	6/30/14	9/30/14	12/31/14	3/31/15
Sales	$ 1,243	$ 1,341	$ 1,435	$ 1,676	$ 1,339	$ 1,019
Cost of sales	1,131	1,216	1,336	1,493	1,216	823
Gross profit	113	125	99	183	123	195
Selling, general and administrative	38	45	62	70	71	78
Transportation	39	40	41	42	48	42
Taxes other than income taxes	5	2	4	4	4	4
Asset impairment	-	-	-	-	36	-
Other	2	2	3	5	5	3
Total operating expenses	84	90	109	121	163	127
Operating income (loss)	29	35	(10)	61	(40)	69
Other expenses (income)	(45)	85	-	(50)	(25)	(50)
Income tax expense (benefit)	-	-	(2)	2	(1)	(5)
Net income (loss)	$ (16)	$ (50)	$ (8)	$ 9	$ (64)	$ 24
Interest expense and debt extinguishment costs	38	116	29	29	28	27
Depreciation and amortization	30	30	35	35	38	35
Income tax expense (benefit)	-	-	(2)	2	(1)	(5)
EBITDA	**$ 52**	**$ 96**	**$ 54**	**$ 76**	**$ -**	**$ 81**
Hedging adjustments - non-cash	(8)	(23)	(22)	22	30	34
Asset impairment	-	-	-	-	36	-
Amortization of turnaround costs and non-cash equity based compensation and other non-cash items	9	9	7	10	10	10
Adjusted EBITDA	**$ 53**	**$ 83**	**$ 39**	**$ 108**	**$ 76**	**$ 125**
Replacement and environmental capital expenditures [(1)]	(16)	(6)	(11)	(7)	(8)	(7)
Cash interest expense	(21)	(24)	(27)	(27)	(26)	(26)
Turnaround costs	(6)	(3)	(19)	-	(5)	(3)
Income tax (expense) benefit	-	-	2	(2)	1	5
Distributable Cash Flow	**$ 11**	**$ 49**	**$ (16)**	**$ 71**	**$ 38**	**$ 94**

(1) Replacement capital expenditures are defined as those capital expenditures which do not increase operating capacity or reduce operating costs and exclude turnaround costs. Environmental capital expenditures include asset additions that meet or exceed environmental and operating regulations. Investors may refer to our Quarterly Reports on Form 10-Q or quarterly earnings releases for a reconciliation of distributable cash flow to net cash provided by (used in) operating activities.

Note: Sum of individual line items may not equal subtotal or total amounts due to rounding.

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EXHIBIT C: Calumet Family of Brands

CALUMET SPECIALTY PRODUCTS PARTNERS, L.P. HAS ONE OF THE MOST DIVERSE SPECIALTY HYDROCARBON PRODUCT PORTFOLIOS IN THE WORLD

Global manufacturer of high-performance lubricants primarily for automotive, industrial and racing applications

Global manufacturer of a wide array of **high-end specialty lubricants and greases** for industrial, mining and power sport applications

Sells lubricants into the passenger car, heavy-duty truck, farming and industrial end markets through **more than 50 distribution partners**

Leading provider of **drilling fluid solutions, completion fluids and production chemicals** to the oil and gas industry

Ready-to-use fuel engineered specifically for outdoor power equipment – available for 4- and 2-cycle engines

Petrolatums, waxes, white mineral oils and gelled hydrocarbons for **cosmetics, pharmaceuticals, personal care and industrial**

Agricultural spray oils that combat a broad range of insects, diseases and weeds that impact agricultural production and profitability

Full-service **drilling fluids and solids control** solutions provider

Wholesale supplier of fuel to approximately 100 Calumet-branded retail locations

EXHIBIT D: Broad Product Offering Provides Competitive Advantage

	Fuel Products Products and By-Products	Naphthenic Lubricating Oils	Paraffinic Lubricating Oils	Paraffin Waxes	Solvents	Packaged and Synthetic Specialty Products	Oilfield Services
CALUMET SPECIALTY PRODUCTS PARTNERS	●	●	●	●	●	●	●
ExxonMobil	•		•	•	•	•	
Phillips 66	•		•		•		
Royal Dutch Shell			•		•	•	
Sonneborn Refined Products			•	•			
HollyFrontier			•	•			
Chevron			•			•	
Marathon	•						
Alon USA	•						
Cenex	•						
Valero Energy	•						
Northern Tier Energy	•						
Flint Hills Resources	•						
Delek	•						
Martin Midstream Partners		•					
San Joaquin Refining		•					
Cross Oil Refining and Marketing		•					
Ergon Refining		•					
Suncor/Petro-Canada			•				
Motiva Enterprises			•				
The International Group				•			
CITGO					•		
BP						•	
Ashland						•	
Schlumberger							•
Buckeye							•
Canadian Energy Services							•
Newpark Resources							•
Baker Hughes							•
Halliburton							•

CALUMET SPECIALTY PRODUCTS PARTNERS, L.P.

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