



## **Calumet Pro-Forma Review**

#### **Company Profile Post Sale of Superior Refinery**

**NOVEMBER 10, 2017** 

#### **Forward-Looking Statements**

This Presentation has been prepared by Calumet Specialty Products Partners, L.P. (the "Company" or "Calumet") as of November 10, 2017. The information in this Presentation includes certain "forward-looking statements." These statements can be identified by the use of forward-looking terminology including "may," "intend," "believe," "expect," "anticipate," "estimate," "forecast," "continue" or other similar words. The statements discussed in this Presentation that are not purely historical data are forward-looking statements. These forward-looking statements discuss future expectations or state other "forward-looking" information and involved risks and uncertainties. When considering forward-looking statements, you should keep in mind the risk factors and other cautionary statements included in our most recent Annual Report on Form 10-K and Quarterly Reports on Form 10-Q. The risk factors and other factors noted in our most recent Annual Report on Form 10-K and Quarterly Reports on Form 10-Q could cause our actual results to differ materially from those contained in any forward-looking statement.

Our forward-looking statements are not guarantees of future performance, and actual results and future performance may differ materially from those suggested in any forward-looking statement. All subsequent written and oral forward-looking statements attributable to us or to persons acting on our behalf are expressly qualified in their entirety by the foregoing. Existing and prospective investors are cautioned not to place undue reliance on such forward-looking statements, which speak only as of the date of this Presentation. We undertake no obligation to publicly release the results of any revisions to any such forward-looking statements that may be made to reflect events or circumstances after the date of this Presentation or to reflect the occurrence of unanticipated events.

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Total Proceeds: \$492 MM				
Purchase Price	\$435 MM	Working capital, inventories, & reimbursement CapEx <sup>1</sup>	\$57 MM	

#### **Superior/Transaction Details**

- Closed on November 8, 2017
- Includes the refinery, 3.6MM barrels of crude and product storage, and a fuels and asphalt marketing business with four proprietary terminals plus Magellan product pipeline connection
  - Refinery permitted capacity of 50,000 barrels per day (bpd)
  - Processes light and heavy crude oil from North Dakota and western Canada into fuel products and asphalt
  - 2017 output ~9,000 bpd of asphalt, 17,500 bpd of gasoline and 10,900 bpd of diesel and marine fuel
- Husky has hired all of the ~180 employees





## **Superior Refinery Divestiture Benefits**

Benefits of Transaction	Proof Points
Accretive to 2017 & 2018 cash flows	<ul> <li>Avoids \$100 MM in turnaround, maintenance, and growth capital planned for Superior in 2018</li> </ul>
Improves leverage profile	Net Debt/Total Capitalization reduced from 90% to 76%
Decreases volatility	<ul> <li>Calumet portfolio weighting shifts towards Specialty Products</li> <li>Significantly lower earnings volatility vs. Fuel Products</li> </ul>
Decreases capital required	<ul> <li>2017 CapEx guidance lowered from \$100-130 MM to \$85-95 MM</li> <li>2018 initial CapEx guidance provided at \$80-90 MM</li> </ul>
Decreases RINs exposure	<ul> <li>2017 obligation ~128 MM Renewable Identification Numbers (RINs)</li> <li>2018 obligation ~85 MM Gross RINs obligation prior to mitigation through blending, exemptions, etc.</li> </ul>

#### **Moves Calumet Closer to its Vision**



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## **Strategy & Roadmap for Growth**

#### **OUR VISION**

To be the premier specialty petroleum products company in the world.

#### **OUR MISSION**

We build high-return niche businesses through innovation, unmatched customer service and best-in-class operations to deliver quality products that meet the unique needs and specifications of our customers. We capture attractive opportunities where others do not.

Self Helps

Strategic M&A

 Focus portfolio on high-return, niche specialty markets where we are competitively advantaged

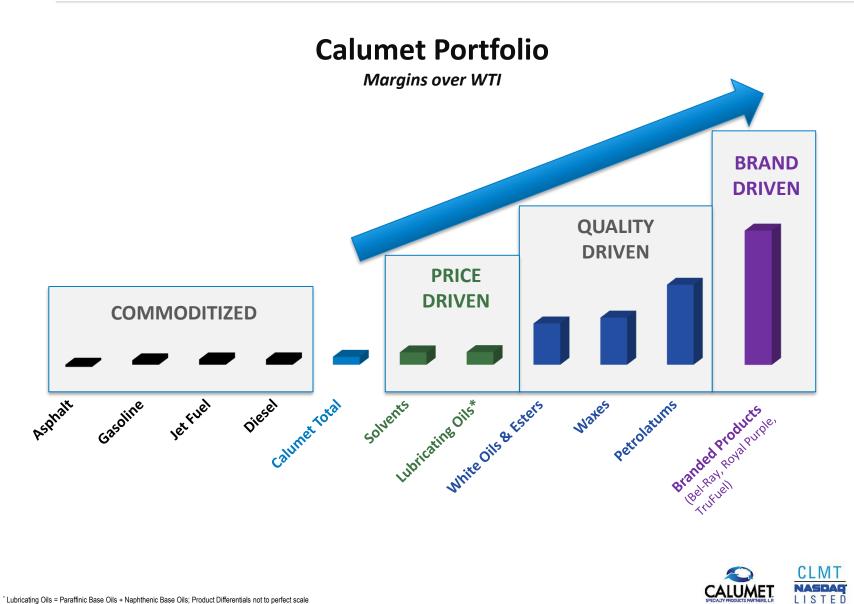
#### Opportunistic Growth Projects

#### **Operations Excellence**

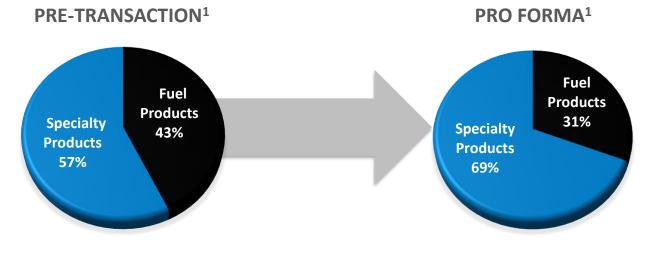
 Capture one-to-two-year payouts with low capital investment requirements

> Reduce costs, optimize raw materials and enhance margins

## **Focus Portfolio on High-Return Niche Specialty Markets**

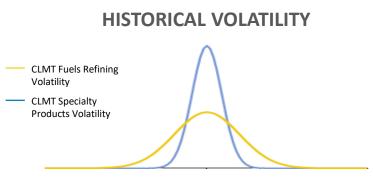


## **Superior Transaction Moves Calumet Toward its Vision**



<sup>1</sup> TRAILING TWELVE MONTHS MATERIAL GROSS MARGIN ENDING JUNE 30, 2017, OILFIELD SERVICES SEGMENT EXCLUDED

 Transaction shifts portfolio towards Specialty Products with its lower earnings volatility



Average Quarterly Segment EBITDA



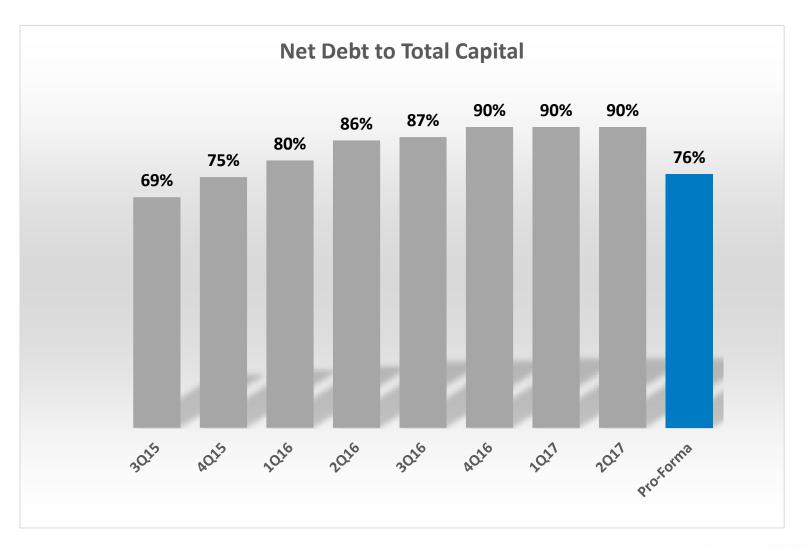
## **Strategic M&A: Principles for Calumet**

Value Driver	Strategic Rationale	Actions We Control
Stability	<ul> <li>Stable cash flows more highly valued by investors</li> </ul>	<ul> <li>Rotate portfolio holdings to improve quality of earnings (volatility and commodity price risk)</li> </ul>
Sustainability	<ul> <li>Assets competitive for the long term</li> </ul>	<ul> <li>Disciplined competitive strategies and industry structure analytics → "Hold Value"</li> </ul>
Reduce capital requirements	Reduce drag on equity	<ul> <li>Moving toward less capital intensive business</li> <li>Capex discipline by classical gatekeeper process</li> </ul>
Growth by M&A	• Broader investor appeal, richer long term valuation	<ul> <li>Tactical fill-ins along existing value chain</li> <li>New platforms capable of higher growth rates</li> <li>Divestment for portfolio reweighting</li> </ul>

Superior Divestment Enables Portfolio Reweighting Consistent with Long Term Value Creation - Major Step Toward Calumet Vision



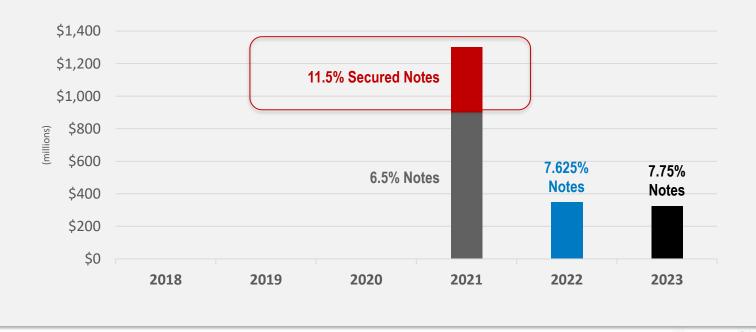
#### **Immediate Benefit: Improved Leverage Profile**





#### **Use of Proceeds: Debt Reduction**

- Committed to eliminating secured notes
- Plan to call secured notes after filing of third quarter 10-Q





## **Pro-Forma Review: Income Statement & Balance Sheet**

*Dollars in millions	1H17	Pro-Forma Adjustment	Pro-Forma	
Sales	\$1,968.3	(\$346.3)	\$1,622.0	
Cost of Sales	\$1,668.4	(\$275.0) 1	\$1,393.4	
Gross Profit	\$299.9 <sup>1</sup>	(\$71.3) 1	\$228.6	
Operating Expenses	\$216.6	(\$7.2) 2	\$209.4	
Operating Income	\$83.3	(\$64.1)	\$19.2	
Inventories	\$438.5	(\$91.4)	\$347.1	
PP&E	\$1,633.2	(\$199.7)	\$1,433.5	

<sup>1</sup> Includes one time RINs exemption for Superior of 37 MM RINs received in 2Q 2017 for the 2016 fiscal year

<sup>2</sup> Includes immediate \$1.6 MM of SG&A reduction, with significant future reduction as Company completes contracted Transitional Service Agreement supporting Husky



	2017	2018	Notes
RINs	128 MM	85 MM	Superior contributed roughly 40 MM RINs per year
Capital Spending	Reduced to \$85-95 MM	Guidance \$80-90 MM	2017 reduced from \$110-130 MM and will avoid over \$100 MM in planned Superior CapEx for 2018
Heavy Canadian Crude	40-45K bpd	25K bpd	Great Falls capacity of 25K bpd of cost advantaged crude
Self-help Goals	No change \$50-60 MM	TBD	Maintaining guidance, will update 2018 in 4Q17



## Moving Closer to Our Vision





#### APPENDIX

Supplemental Financial Data



# Appendix A: June 30, 2017 Pro Forma Consolidated Statement of Operations

	Six Months Ended June 30, 2017		
(\$ in millions)	Historical	Pro Forma Adjustments	Pro Forma
Sales	\$ 1,968.3	\$ (346.3)	\$ 1,622.0
Cost of sales	1,668.4	(275.0	1,393.4
Gross profit	299.9	71.3	228.6
Operating costs and expenses:			
Selling	55.7	(0.4)	55.3
General and administrative	65.4	(1.2)	64.2
Transportation	81.7	(5.2)	76.5
Taxes other than income taxes	10.4	(0.8)	9.6
Asset impairment	0.4	-	0.4
Other	3.0	0.4	3.4
Operating income	83.3	(64.1)	19.2
Other income (expense):			
Interest expense	(88.4)	0.8	(87.6)
Gain on derivative instruments	7.0	-	7.0
Loss from unconsolidated affiliates	(0.2)	-	(0.2)
Other -	0.7	-	0.7
Total other expense	(80.9)	0.8	(80.1)
Net income (loss) before income taxes	2.4	(63.3)	(60.9)
Income tax benefit	(1.0)	-	(1.0)
Net income (loss)	\$ 3.4	\$ (63.3) \$	5 (59.9)



## Appendix B: June 30, 2017 Pro Forma Consolidated Balance Sheet

	As of June 30, 2017			
(\$ in millions)		Historical Pro Forn	na Adjustments	Pro Forma
Assets				
Current Assets:				
Cash and cash equivalents	\$	26.6 \$	146.0 \$	172.6
Restricted Cash		-	350.0	350.0
Accounts receivable:				
Trade		277.5	(30.3)	247.2
Other		11.8	-	11.8
		289.3	(30.3)	259.0
Inventories		438.5	(91.4)	347.1
Derivative assets		1.0	-	1.0
Prepaid expenses and other current assets		13.9	(0.7)	13.2
Total current assets		769.3	373.6	1,142.9
Property, plant and equipment, net		1,633.2	(199.7)	1,433.5
Investment in unconsolidated affiliate		10.1	-	10.1
Goodwill		177.2	(5.1)	172.1
Other intangible assets, net		162.1	-	162.1
Other noncurrent assets, net		36.6	(14.2)	22.4
Total Assets	\$	2,788.5 \$	154.6 \$	2,943.1
Liabilities and Partners' Capital				
Current liabilities:				
Accounts payable	\$	312.2 \$	(63.2) \$	249.0
Accrued interest payable		52.4	-	52.4
Accrued salaries, wages and benefits		22.8	(0.6)	22.2
Other taxes payable		21.4	(3.1)	18.3
Obligations under inventory financing agreements		103.5	-	103.5
Other current liabilities		46.2	(1.7)	44.5
Current portion of long-term debt		3.4	-	3.4
Derivative liabilities		2.1	-	2.1
Total current liabilities		564.0	(68.6)	495.4
Deferred income taxes		2.3	-	2.3
Pension and postretirement benefit obligations		10.9	(7.2)	3.7
Other long-term liabilities		0.9	-	0.9
Long-term debt, less current portion		1,986.4	(0.4)	1,986.0
Total liabilities		2,564.5	(76.2)	2,488.3
Commitments and contingencies				
Partners' capital:				
Limited partners' interest		216.3	225.5	441.8
General partners' interest		16.0	4.6	20.6
Accumulated other comprehensive income		(8.3)	0.7	(7.6)
Total partners' capital		224.0	230.8	454.8
Total Liabilities and partners' capital	\$	2,788.5 \$	154.6 \$	2,943.1

## Appendix C: December 31, 2016 Pro Forma Consolidated Statement of Operations

	Year Ended December 31, 2016			j
(\$ in millions)		Historical	Pro Forma Adjustments	Pro Forma
Sales	\$	3,599.4	\$ (681.3)	\$ 2,918.1
Cost of sales		3,191.1	(612.5)	2,578.6
Gross profit		408.3	(68.8)	339.5
Operating costs and expenses:				
Selling		110.7	(0.7)	110.0
General and administrative		110.6	(0.9)	109.7
Transportation		169.2	(12.0)	157.2
Taxes other than income taxes		20.1	(1.6)	18.5
Asset impairment		35.7	-	35.7
Other		1.7	(0.6)	1.1
Operating loss		(39.7)	(53.0)	(92.7)
Other income (expense):				
Interest expense		(161.7)	0.9	(160.8)
Loss on derivative instruments		(4.1)	-	(4.1)
Loss from unconsolidated affiliates		(18.7)	-	(18.7)
Loss on sale of unconsolidated affiliates		(113.4)	-	(113.4)
Other		1.3	(0.3)	1.0
Total other expense		(296.6)	0.6	(296.0)
Net loss before income taxes		(336.3)	(52.4)	(388.7)
Income tax benefit		(7.7)	-	(7.7)
Net loss	\$	(328.6)	\$ (52.4)	\$ (381.0)



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